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Competent Persons Statement

- The information in this report that relates to Exploration Targets and Mineral Resources is based on the information compiled by Mr Patrick Adams, of Cube Consulting Pty Ltd (Perth). Mr Adams has sufficient relevant professional experience with open pit and underground mining, exploration and development of mineral deposits similar to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2012 Edition of JORC Code He has visited the project area and observed drilling, logging and sampling techniques used by Infinity Lithium in collection of data used in the preparation of this report. Mr Adams is an employee of Cube Consulting Pty Ltd and consents to be named in this release and the report as it is presented.
- The information in this report that relates to Exploration Results is based on the information compiled or reviewed by Mr Adrian Byass, B.Sc Hons (Geol), B.Econ, FSEG, MAIG and an employee of Infinity Lithium. Mr Byass has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2012 Edition of the JORC Code. Mr Byass consents to the inclusion in the report of the matters based on this information in the form and context in which it appears.



San Jose Lithium Project



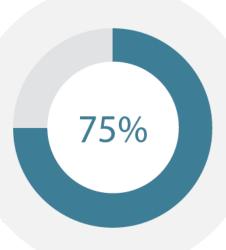
Europe #2 Largest Market For EVs, Batteries & Lithium Fully Integrated Lithium Project, From Mining To Chemicals

PFS
Due In
June/July











EU To Support Development Of Lithium Production Moved To 75% Ownership Of The Project



INTRODUCTION



Electric mobility From Wait and See mode to Action mode



Europe

To Become #2 Largest EV Maker In The World



Batteries

Alliances & Long term Supply

- Strong Exposure to Asia



EU & Governments

Start To Intervene & Protect The Region



Europe

Could Become The #2 Largest Market For Battery Metals



There is **no lithium mining or refining** in
Europe



Infinity's **fully integrated lithium chemical** project is needed



1- Strong Demand Outlook For Lithium



Electric Vehicles are expected to take over Internal Combustion Cars by the mid-2030s



"Volkswagen expects to build 22 million cars on its electric vehicles platforms by 2028"

















Electric vehicles are not the entire story: many **E-mobility** applications but also **Energy Storage** Systems are powering lithium growth













Powered by **battery** growth, lithium demand is set to **increase 8 times** over the next 12 years





Source: Canaccord Genuity - Lithium | 2019 recharge

World's Largest Automaker - Volkswagen

"VW capable of building 50 million electric vehicles"

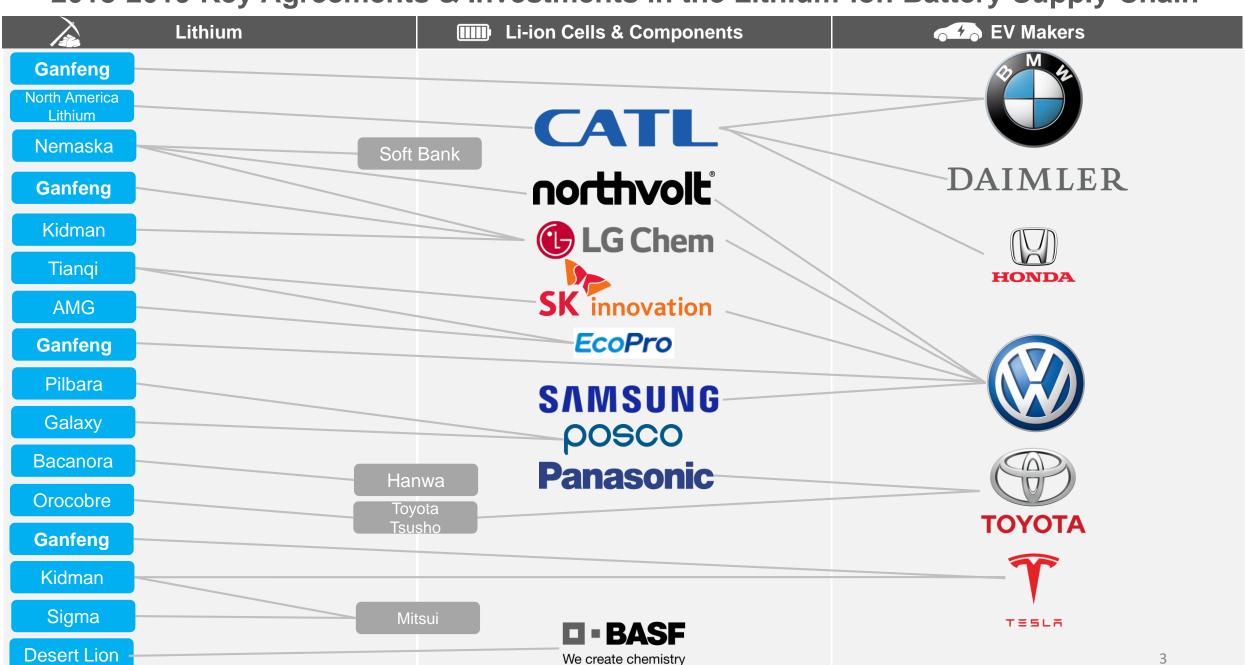
"Last generation of combustion engines to be launched in 2026"

"Lithium is the irreplaceable element of the electric era"



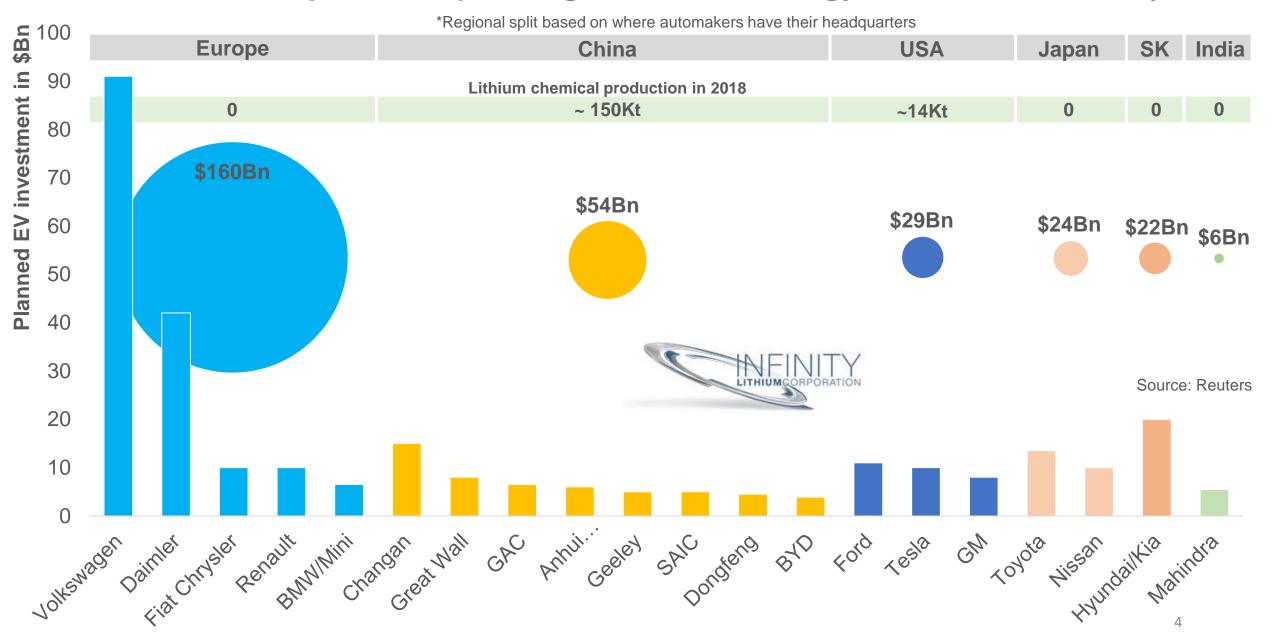


2018-2019 Key Agreements & Investments in the Lithium-ion Battery Supply Chain





Automakers planned spending on EV technology over the next 5-10 years*



2 - Strategically Located in Europe



Europe to become **#2 largest Electric Vehicles** and **lithium-ion battery** producer in the world



Europe will become the #2 largest consumer of battery metals such as lithium – but there is **no lithium** production in Europe



EC and EIB push to develop a **strategic value chain** for manufacturing EV LIBs inside Europe and want to secure access to lithium. They are committed to **provide capital**





The San Jose project a **low risk** and **strategically located** source of lithium chemicals, able to supply end-users **regionally** with a light footprint





A Number of New Lithium-ion Factories Planned in Europe





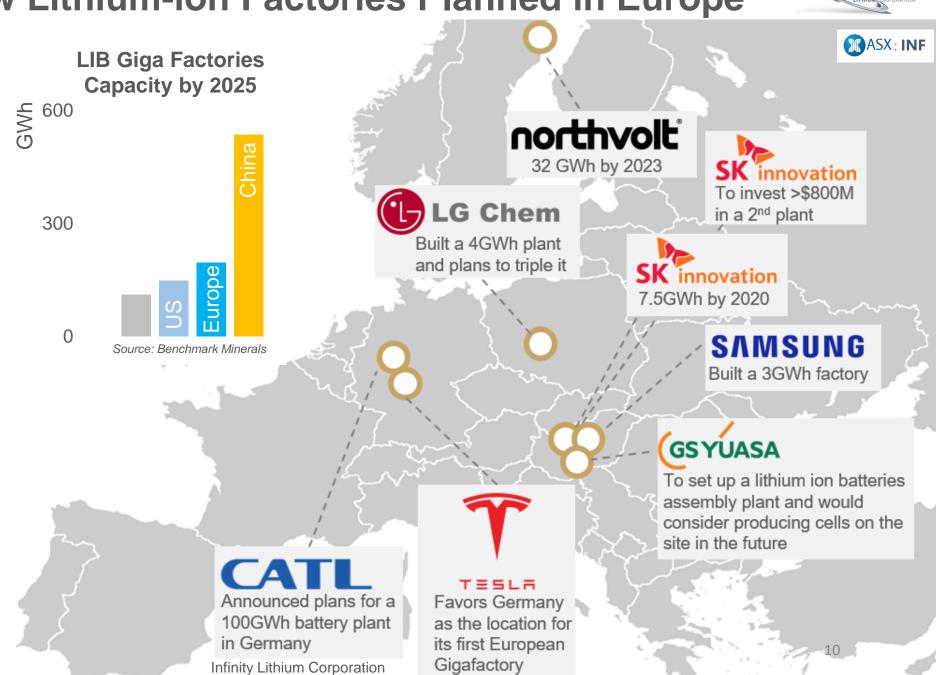
is looking at launching battery production in Europe

全沙江资本 GSR Capital signed a deal to build a factory that would launch production in 2023

site for a large-scale lithium-ion cell, plant in the EU



States to invest \$230M in German EV battery factory plan

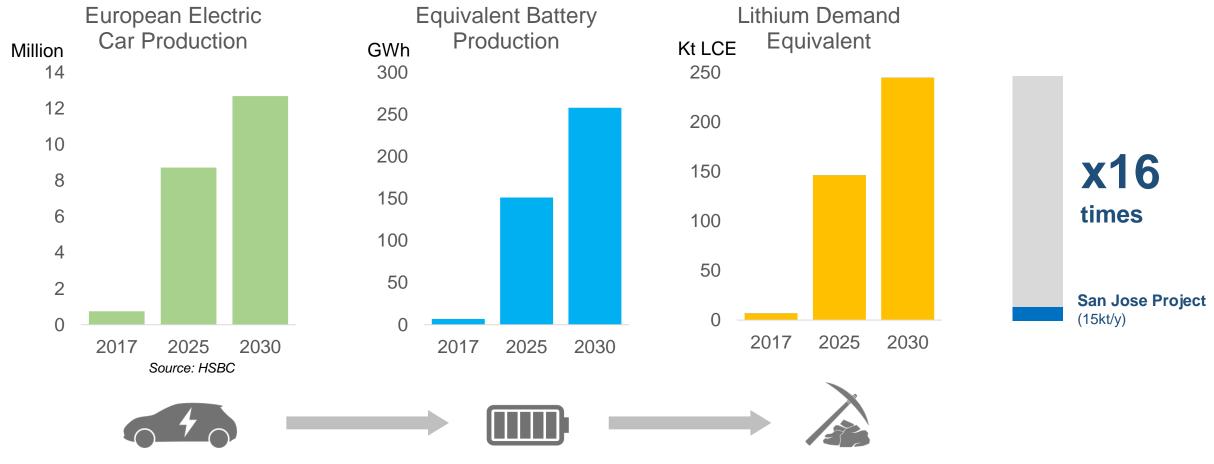


A Fully Integrated European Lithium-ion Battery Supply Chain





The EU is pushing to have a fully integrated domestic supply chain, from producing EVs all the way back to producing raw materials. What would it mean for domestic lithium demand?





European Battery Alliance Gathering Momentum





Infinity Lithium engaged with key European stakeholders at EBA250 with raw materials and chemical
processing capabilities remaining a high priority for the European Commission, European Investment Bank,
and major European automobile OEMs.



• Primary and secondary raw materials remain a priority for the European Commission to address the gap in the existing value chain with no current capacity to refine battery chemicals.



- Commitment to **provide capital** to facilitate growth EV market and European value chain participants.
- Identified the **significant gap** in the market for battery chemicals and reinforced the EIB's specific focus on "raw materials and refining facilities".
- The ability to ethically source raw materials and consideration of CO2 emissions remains a priority for the European market.



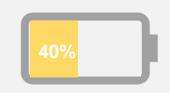
 "Volkswagen has set itself the goal of promoting lithium production in Europe in the medium term there are relevant deposits in Central and Southern Europe, for example"

3 - Focusing On the Fastest Growing Chemical Product

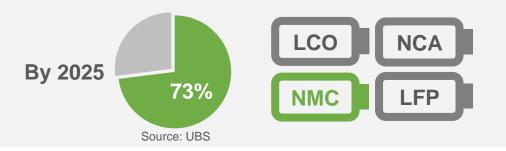


The **cathode** is a battery component which represents the **largest cost** of a battery cell and it is where lithium is used

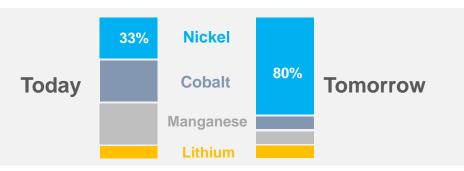




There are different types of cathode but **NMC** (Nickel, Manganese, Cobalt) will **dominate** the industry



The NMC cathode is evolving and using more nickel and less cobalt to increase energy density better driving range



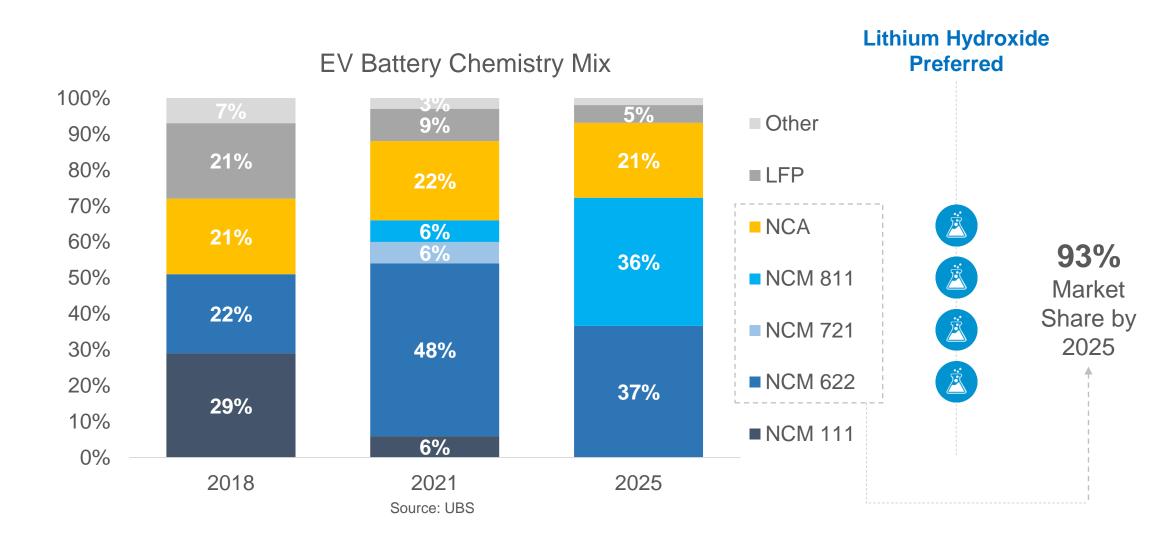
High nickel content cathodes require **lithium hydroxide** as opposed to **lithium carbonate** faster growth for hydroxide >30%py







Cathode Evolution: Nickel-rich NMC to Dominate the Industry





New Cathode Investments – One More Step Towards Back Integration



Cathode Investments in Europe





Umicore is planning to build a cathode plant in Poland. The first phase of this investment is included in the € 660 million programme announced earlier this year. Umicore is due to start deliveries in late 2020.





BASF and **Norilsk Nickel** enter exclusive negotiations to cooperate on raw material supply for battery materials production in Europe. BASF intends to invest up to €400 million in a first step to build production plants for cathode materials in Europe.





Johnson Matthey expects to start production in 2021-22 in Poland of a battery material it has developed with improved performance and reduced cobalt content to contain costs.





Northvolt is also planning to build its cathodes in-house after they start their battery factory in Sweden.



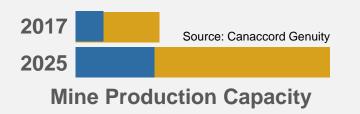
4 - A Uniquely Fully Integrated Lithium Project



Lithium is mostly produced from either brine-based deposits in **South America** or from hard-rock mineral deposits in **Australia**



Hard-rock to dominate lithium production in the future: easier to operate, lower risk jurisdiction, cheaper to produce lithium hydroxide

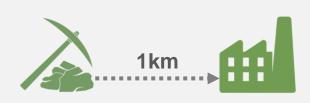


Today, majority of lithium hard rock production is **exported to China** for conversion into lithium chemicals



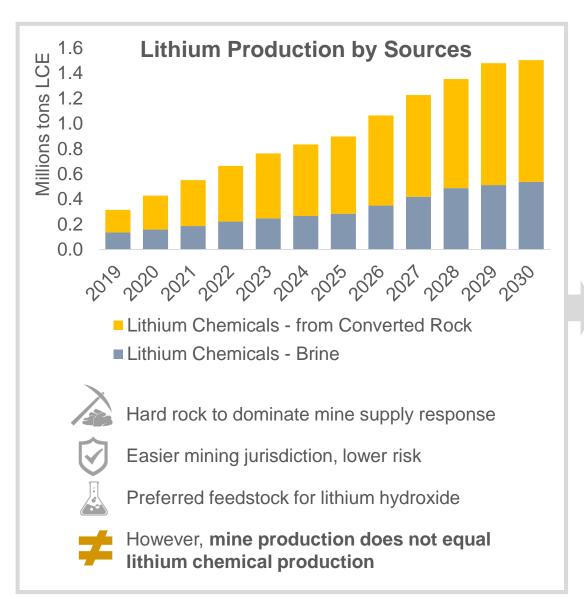
San Jose is an **industrial project** where the mine and the chemical operation are adjacent:

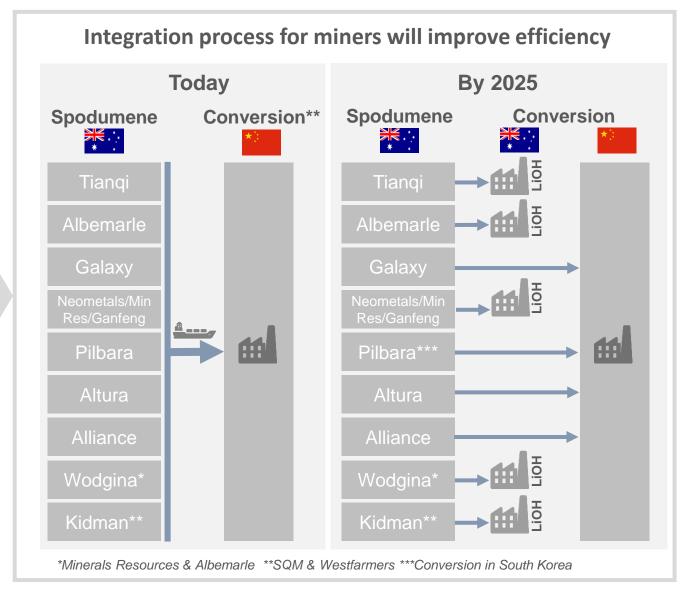
- No shipping
- No import duties on feedstock
- No third party converters



Integration: The Way Forward for Hard Rock Production









5 - A Large And Long Term Asset Supporting EV Growth



Second largest lithium resource in the European Union JORC Resource 111.2Mt (Ind. 59Mt, Inf. 52.2Mt)







To operate for **24 years**, including 16 years of mining but only depleting <50% of JORC resource



To produce around **15,000t** of lithium hydroxide battery grade per year

Enough to power

10 Million

Full Electric Vehicles

over the life of the project



Strategically Located in Extremadura, Spain





Spain

- #2 largest car manufacturer in Europe
- Proposes to veto the sales of ICE cars in 2040
- Promotes the manufacture of batteries for electric cars in Spain



Extremadura

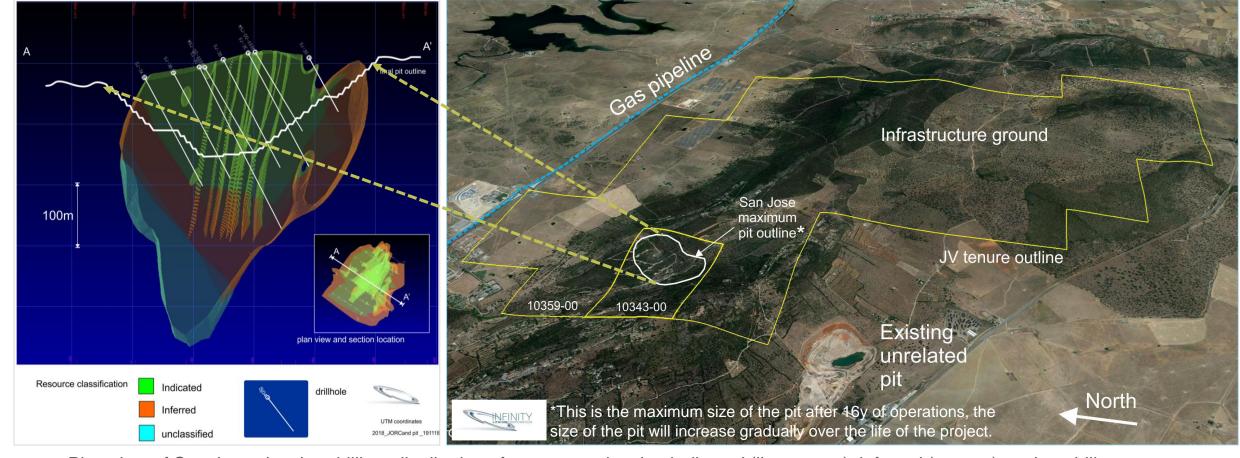
- Region of high poverty and unemployment
- #2 largest lithium resources in Europe
- Drive to develop the industrial sector and mining proactive (230 mining projects)
- Infinity's project to offer more than 200 direct jobs and another 1,000 supporting roles, as well as >US\$1 Billion in tax for the region





Fully Integrated Project - From Mining to Lithium Hydroxide





Plan view of San Jose showing drilling, distribution of resources showing indicated (lime green), inferred (orange) against drill pattern

SAN JOSE MINERAL RESOURCE, REPORTED ABOVE 0.1% LI CUT-OFF

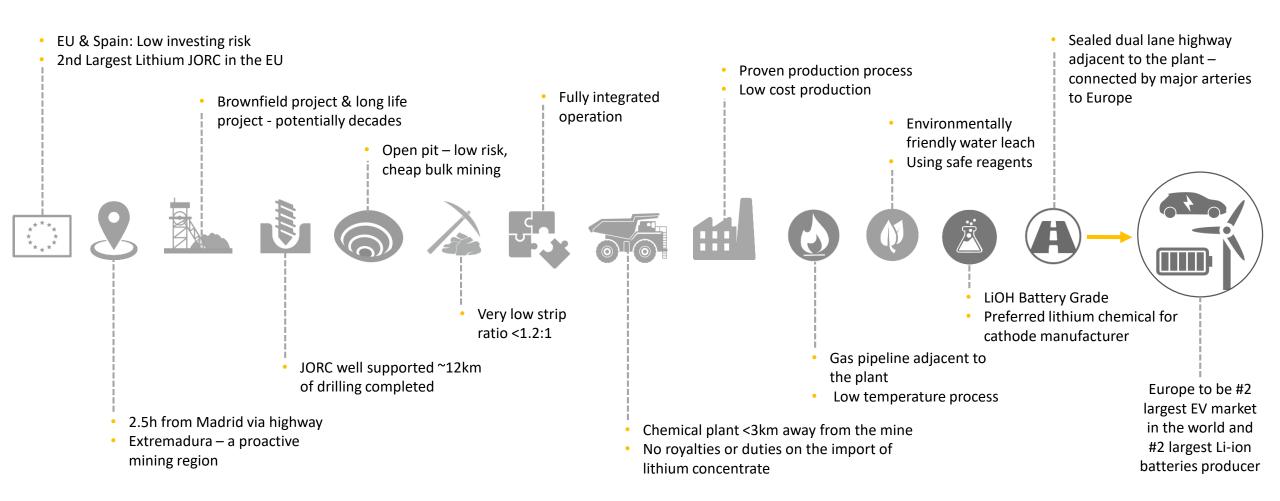
1.66Mt LCE

		,		
Classification	Tonnes (Mt)	Li(%)	Li ₂ O (%)	Sn ppm
Indicated	59.0	0.29	0.63	217
Inferred	52.2	0.27	0.59	193
TOTAL	111.3	0.28	0.61	206

+90% Indicated Resources

Fully Integrated Project - From Mining to Lithium Hydroxide







6 - Lithium Project Supported by Strong Economics

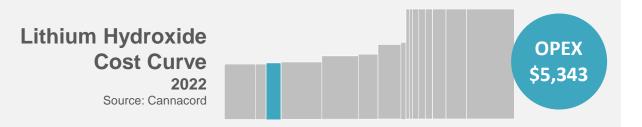








OPEX at the bottom of the cost curve for lithium hydroxide at around \$5,343/t



Lithium hydroxide battery grade **price** at an average of \$14,896/t for the life of the project



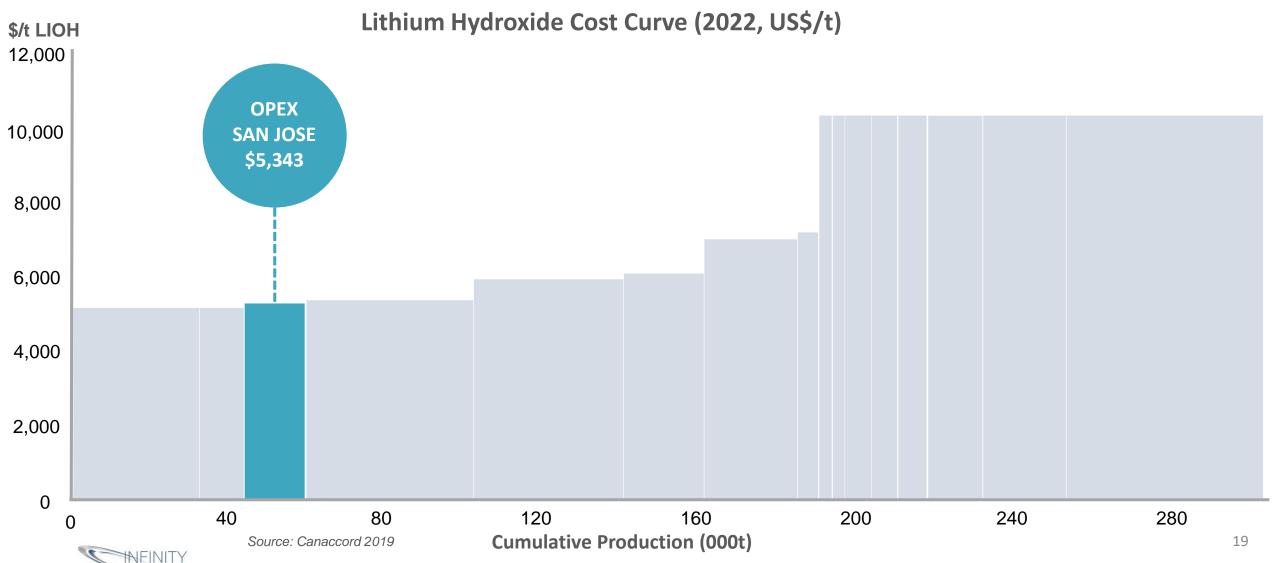


Starting **CAPEX** at US\$288M with a **low capital intensity** of \$19,200/t



Global Lithium Hydroxide Cost Curve In 2022





Scoping Study Project Economics* - Lithium Hydroxide



(100% Project Basis)

*See Disclaimer slide

NPV ₁₀ NPV ₁₀ Pre-tax	US\$717m ⁽¹⁾ US\$1,017m ⁽²⁾	NPV ₈ NPV ₈	US\$631m ⁽¹⁾ US\$905m ⁽²⁾
IRR Pre-tax	51% ⁽¹⁾	IRR Post-tax	37%(1)
Average OPEX	US\$5,343/t	CAPEX (Start-Up)	US\$288m ⁽³⁾
Gross Operating Cash Flow (1st 10 years production)	US\$122m pa	Payback Period	2.3 years
Project Life	24 years	Resource (2 nd largest in EU)	1.6Mt LCE
Annual Production of lithium hydroxide	14-15kt pa	Annual ROM	1.25Mt pa



Assumed CAPEX:

(3) All CAPEX includes 10% contingencies

NPI CAPEX included at Start-up US\$11m (Inception to year 2)

Ongoing CAPEX US\$17m (year 3 to 7)



7 - A Sustainable, Low Carbon Footprint Operation



Integrated plant and proximity to end-markets lead to **very low transport footprint**, **reducing CO2 emissions** to a minimum





Using fertilizer or safe reagents for processing



consumption



Low water consumption, 40 times less than in brine production, most of the water is **recycled**

Hard Rock
Spain

x40 water





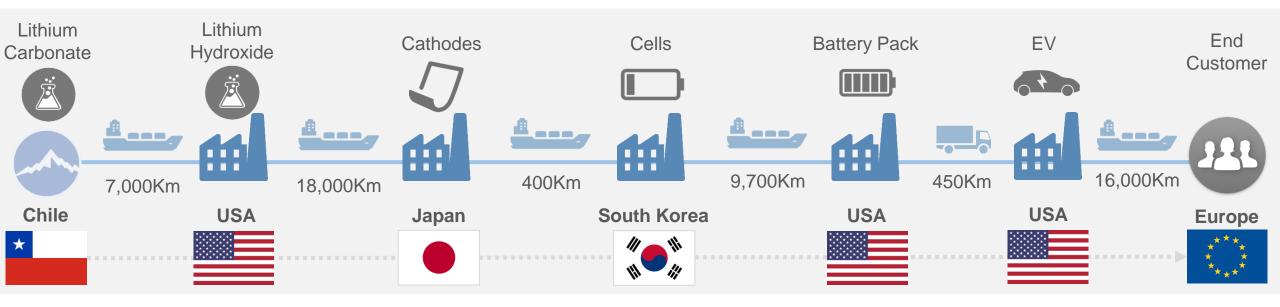
All reagents necessary for lithium processing available domestically as opposed to importing them from thousands of kilometers away

Carbon Footprint - Lithium

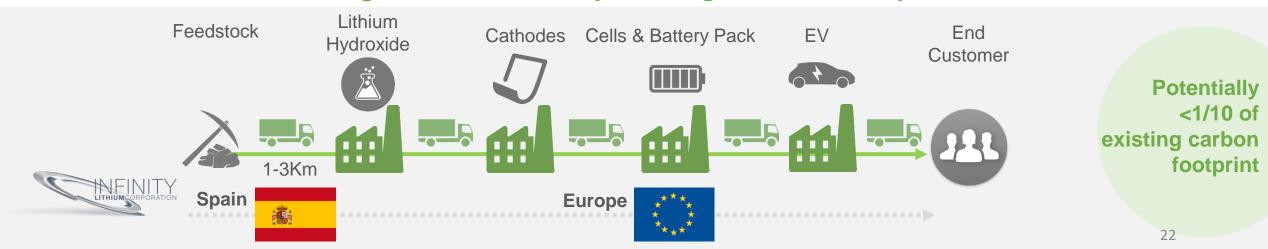


What is likely to happen when you buy a luxury EV in Europe

The lithium inside you car travels more than **50,000km** before you even start driving*



Integration – dramatically reducing the carbon footprint



San Jose: A low Carbon Footprint & Sustainable Project





San Jose is

a unique

integrated

lithium

project,

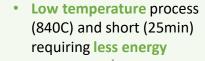
fully

· Very small water requirement and most of the water is recycled All reagents available domestically

Chemical plant <3km away from the mine

- Roasting process uses safe reagents such as sodium sulphate
- Leaching process uses water which is almost entirely recycled

- Very low strip ratio < 1.2:1
- Minimum waste



Able to supply end-users regionally, only a few hundred kilometers away

Light footprint









Roasting in China involves large

hazardous and polluting chemical

Leaching also involves sulfuric acid

volumes of sulfuric acid, a





Spodumene roasting is energy intensive (1,100C) and longer (35min)

• The lithium inside your car can travel more than 50,000km before you even start driving

Heavy footprint

- Spodumene mines have strip ratio over 4-6:1
- More waste
- Chemical plant <8,000km away in China
- Future chemical plants in Australia will still be 200-400km away from mine
 - Brine operations in South America require very large amounts of water in extremely dry locations
 - Water rights and environmental issues

Reagents often need to be imported from thousands of kilometers away



European lithium-ion battery industry in Europe a long term, large, and sustainable source of supply.

7 Points Summary



1- Astonishing Demand Outlook For Lithium



2- Strategically Located in Europe



3- Focusing On the Fastest Growing Chemical Product





5- A Large And Long Term Asset Supporting EV Growth



6- San Jose Lithium Project Supported by Strong Economics



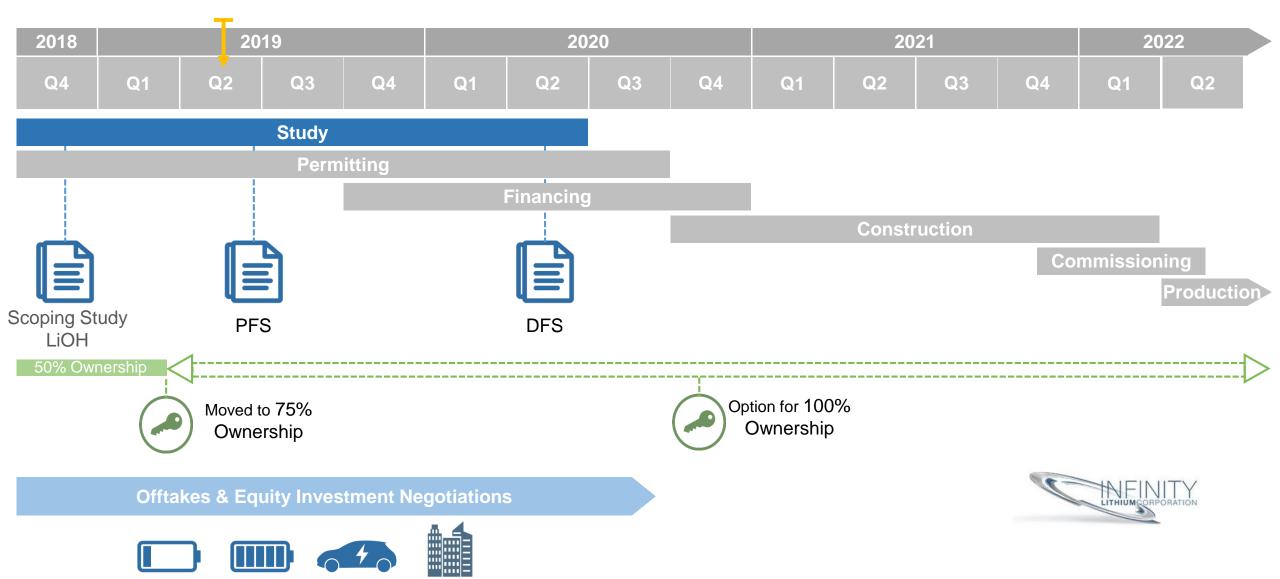
7- Sustainable, Low Carbon Footprint Operation





San Jose Project Timeline





Board of Directors & Management



Kevin Tomlinson
Non Executive Chairman



Adrian Byass
Executive Director





MSc Geol, Grad Dip Finance & Investment



CA ANZ BComm Accounting & Finance



BSc Geol Hons, B. Econ



MA Business

- +30 years experience in mining and finance within the Toronto, Australian, and London stock markets
- Background in project finance, development, and mining experience includes previous roles as Managing Director at Westwind Partners/Stifel Nicolaus and as a board member of Medusa Mining
- Currently on Boards of Centamin (LSE.CEY and dual TSX.CEE listed) and Cardinal Resources (ASX.CDV)



- +15 years experience in corporate development, accounting and finance in both listed and unlisted companies
- Currently on Board of non-listed mining industry entity

Robert Orr
CFO & Company Secretary



Chartered Accountant

- +20 years in the mining industry both in listed and unlisted entities globally, Non-Executive and Executive Director of various listed and unlisted mining entities, which have successfully transitioned to production in bulk, precious and specialty metals around the world
- Currently on Boards of ASX phosphate, zinc and nickel companies.
- ASX and AIM Board experience

- Background in consulting and research in the petrochemical industry, specialty chemicals, industrial minerals, base and minor metals
- Led the Lithium & Battery Metals team at IHS Markit and involved in the lithium industry since the early 2010's starting with Talison Lithium

David Valls Technical Manager - Spain

BSc Geology



- Acted as Chief Financial Officer and Company Secretary for a number of ASX listed companies, with over 30 years' experience in public practice and commerce.
- +10 years in the mining and exploration industry in Europe and Africa as technical manager in the development of base and energy metals projects

Corporate Overview









(1) Closing share price 1st May 2019

(2) As at 31st March 2019







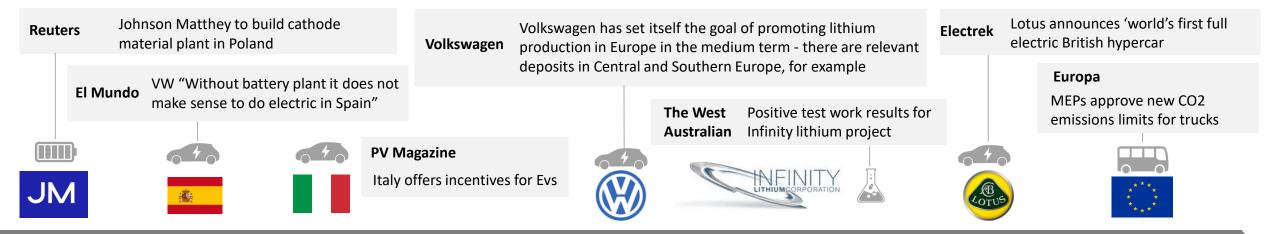
Infinity: The Best Large Scale Integrated Project In The EU

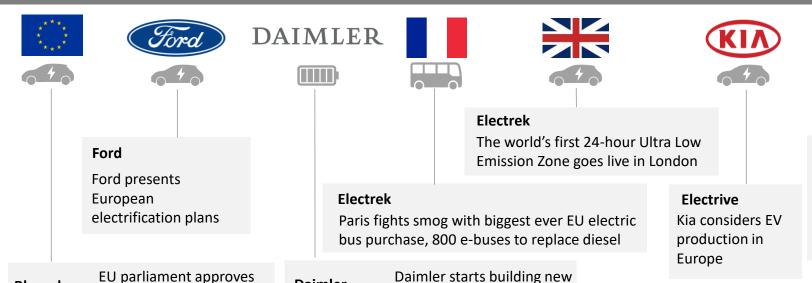


Company	European Metals	Infinity Lithium	Bacanora	Savannah Res.	Keliber	European Lithium	Lithium Australia
Project	Cinovec Czech Republic	San Jose Spain	Zinnwald Germany	Mino do Barroso Portugal	Several Finland	Wolfsberg Austria	Sadisdorf Germany
Mineral	Mica (Zinnwaldite)	Mica (Zinnwaldite)	Mica (Zinnwaldite)	Spodumene	Spodumene	Spodumene	Mica (Zinnwaldite)
Li2O (%)	0.42	0.86*	0.7	1.04	1.16	1.0	0.45
Mine	Underground 💩	Open pit	Underground 👶	Open pit	Open pit & Underground	Underground 🙆	Underground 💩
Resources	7Mt LCE	1.6Mt LCE	0.7 <mark>5Mt L</mark> CE	0.52 <mark>Mt L</mark> CE	0.29Mt LCE	0.27 <mark>Mt</mark> LCE	0.27Mt LCE
Stage	Work on DFS Li2CO3 Work on PFS for LiOH	Working on PFS	Working on FS	Working on FS	DFS completed	Working on DFS	Exploration
End-product	Li2CO3 or LiOH	LiOH	n.a	Spodumene	LiOH	LiOH	Li2CO3
Opex \$/t (before credits)	5,211 (\$ (\$	5,343 💲	n.a	271 (\$	5,358 (\$	7,160 \$ \$ \$	n.a
By-product	Calculated Tin, tungsten & potash	Not calculated Tin & boron	n.a	Not calculated Quartz & Feldspar	Not calculated Analcime sand & quartz- feldspar sand	Not calculated Feldspar & Quartz	n.a
Capex	\$393M	\$288M**	n.a	\$109M	\$370M	\$424M	n.a
Project life	21y (24y (n.a	11y 🕔	13y (10y 🕔	n.a
Production	22,500tpy	15,000tpy	n.a	175,000tpy spod.	12,000tpy	10,000tpy	n.a
Capex/t (\$/t)	17,467	19,200 🐧	n.a	n.a	30,800 🐧 💲	42,400 (\$ (\$)	n.a
Comment	 High Iron Content Aggressive beneficiated feedstock at 2.7% 		 Early Stage 	Export to ChinaNot integrated	To buy feedstock after 13 yearsHave to operate at 7 different sites	High CapexHigh OpexShort life	Using an unproven technology (SiLeach)

April News The European Li-ion Battery Supply Chain







battery sub-plant

Daimler

Bloomberg

higher CO2 reductions



European Commission

"Battery materials and specifically lithium chemical supply within Europe has been identified as imperative."

Bloomberg



Bloomberg

Large electric vehicles in the #EU will become cheaper from traditional ICE cars from 2022



Infinity Lithium Corporation

Many Paths to Market but Integration & Proximity is Key



1- South America to Asia

- Regulators controlling sales & Production quotas
- Water rights
- High political and economic risk



Low Li2CO3 production cost

 But additional conversion costs for LiOH \$\$\$



Li2CO3 converted internationally to LiOH

Additional conversion & freight costs \$\$\$







Chile Arg.



- Weather dependant
- High re-agents & logistics costs \$\$\$
- Living organism, etc.



- Up to 40% royalties in Chile \$\$\$
- Increase cost of production by ~50%*
- New **export taxes** in Argentina \$\$\$



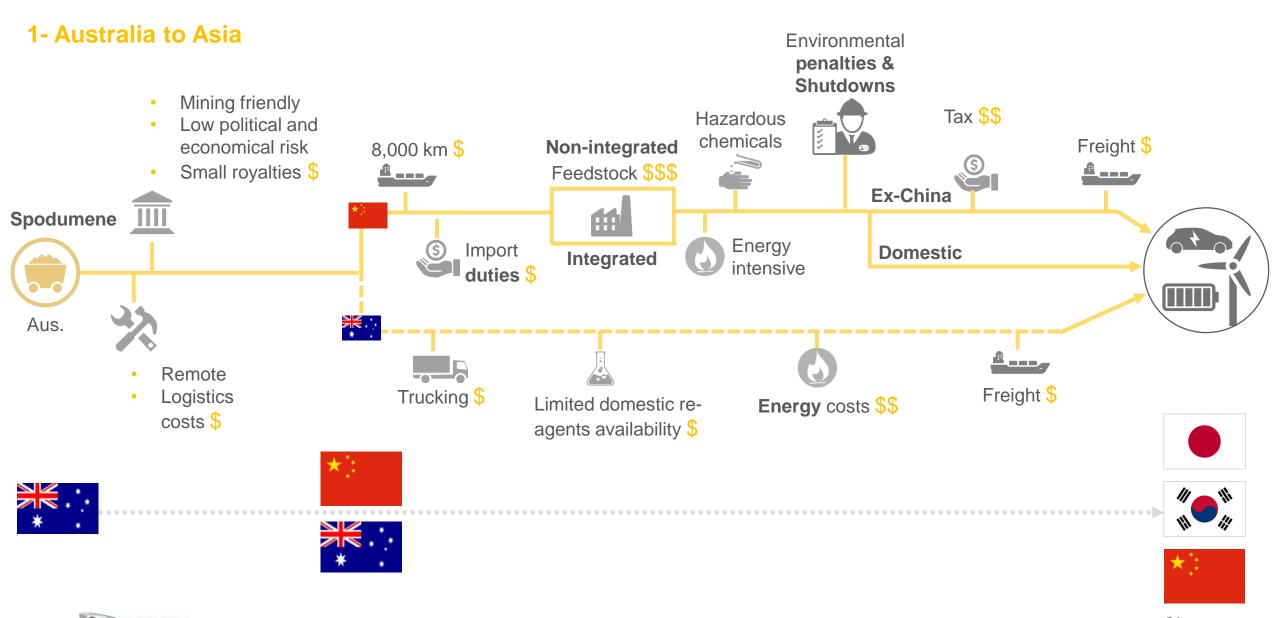






Many Paths to Market but Integration & Proximity is Key

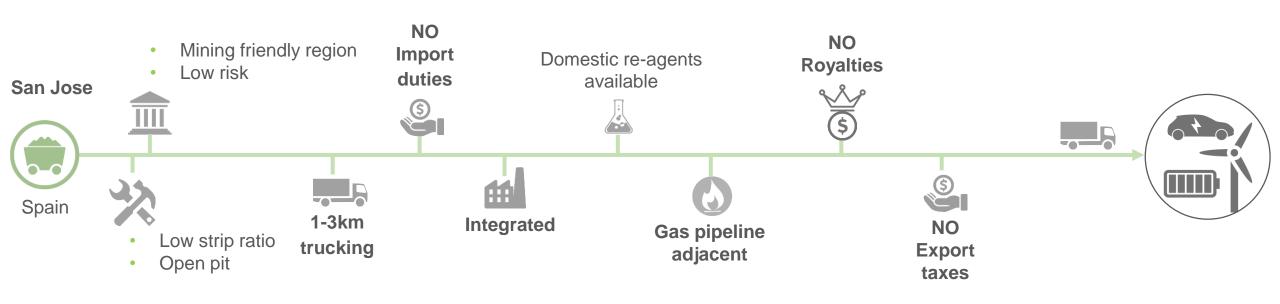




Many Paths to Market but Integration & Proximity is Key



3 – Europe to Europe







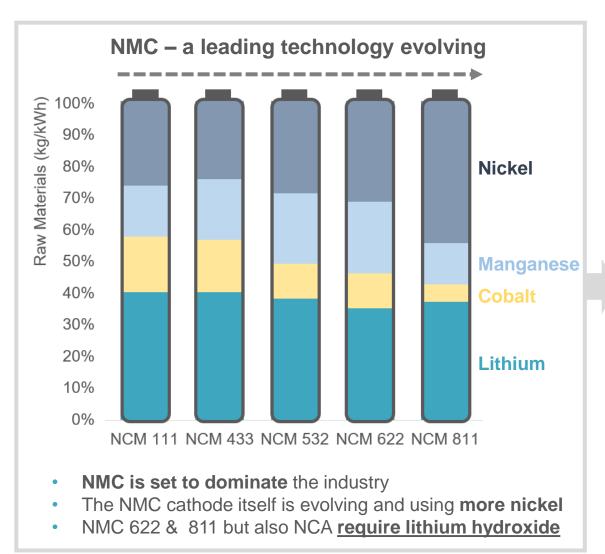




Cathode Technology Evolution Leading To Shift In Lithium Demand



60%





Lithium hydroxide demand is growing faster than lithium

carbonate and most of the recent investments in lithium chemical

plants have been in lithium hydroxide production

Lithium Demand: Carbonate vs. Hydroxide







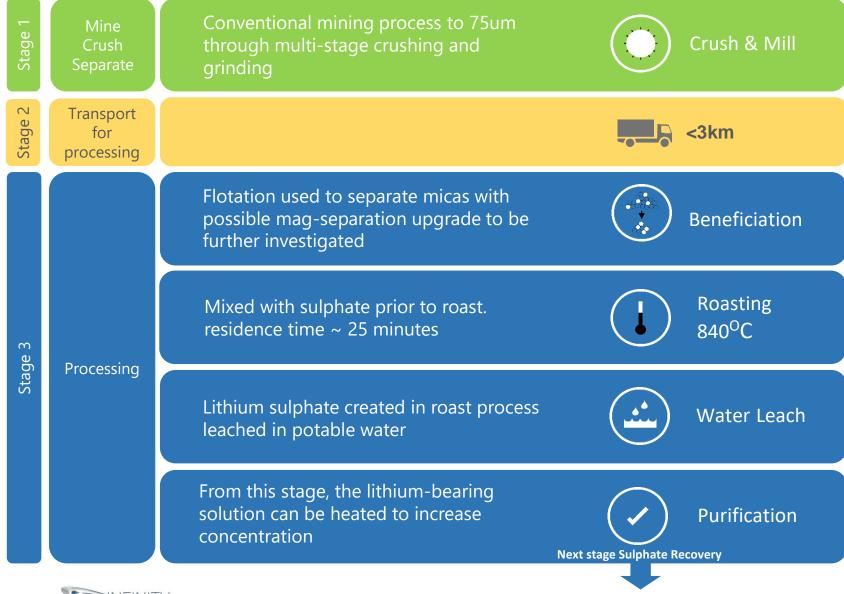
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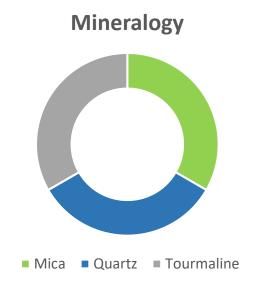
800,000

From Mining to Lithium Bearing Solution









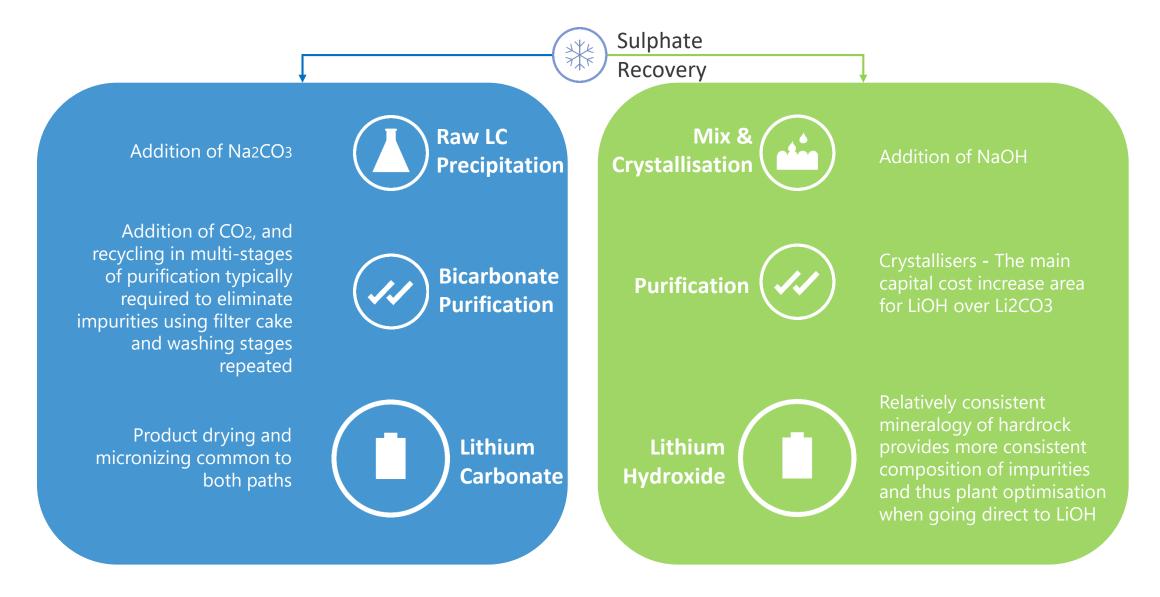
Ore material is approximately equal parts lithium-bearing mica, quartz and tourmaline



Lithium Bearing Solution to Lithium Product



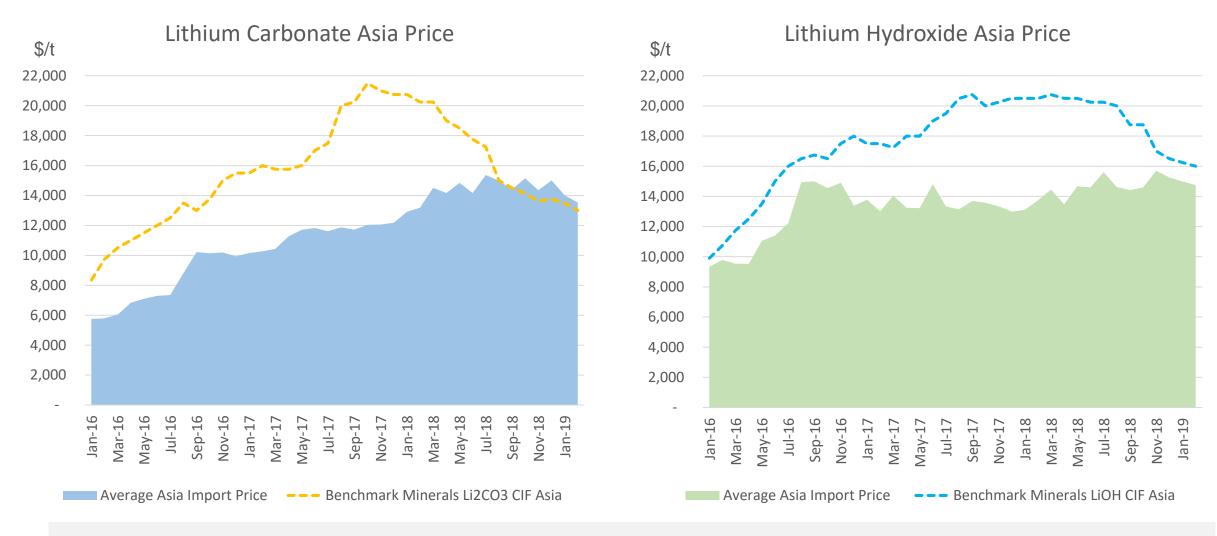






Lithium Prices – Spot and Trade In Asia





- Combining Japan, South Korea and China clearly shows the upward trend during the last three years
- Clear disconnect with reported spot prices which have now moved under or near contract prices



San Jose Lithium Project - Joint Venture Structure



